

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	245,856	-	519,185	-138,065	4,554	15,334	616,015	181	0	871,782
Commercial	245,856	-	518,807	-	4,554	13,824	616,015	181	-	185,728
Strategic Petroleum Reserve (SPR)	-	-	378	-	-	1,510	-	-	-	686,054
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	378	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	98,899	27,216	6,647	-5,491	-	-25,584	22,107	5,065	125,683	51,409
Pentanes Plus	13,487	-	3,279	-1,181	-	70	8,835	0	6,680	5,633
Liquefied Petroleum Gases	85,412	27,216	3,368	-4,310	-	-25,654	13,272	5,065	119,003	45,776
Ethane/Ethylene	40,833	1,427	11	10,633	-	-5,336	0	0	58,240	16,390
Propane/Propylene	28,253	26,998	474	-14,651	-	-17,478	0	4,791	53,761	15,553
Normal Butane/Butylene	5,315	-947	2,060	261	-	-3,667	7,635	274	2,447	9,034
Isobutane/Isobutylene	11,011	-262	823	-553	-	827	5,637	0	4,555	4,799
Other Liquids	-	-	49,580	-20,596	12,140	10,095	23,321	3,641	4,067	76,367
Other Hydrocarbons/Oxygenates	-	-	1,483	0	10,209	25	8,719	2,948	0	2,400
Unfinished Oils	-	-	42,336	-2,175	-	5,459	30,633	0	4,069	48,643
Motor Gasoline Blend. Comp. (MGBC)	-	-	5,761	-18,421	1,931	4,610	-16,032	693	0	25,319
Reformulated	-	-	46	-14,072	2,393	1,865	-13,498	0	0	4,107
Conventional	-	-	5,715	-4,349	-462	2,745	-2,534	693	0	21,212
Aviation Gasoline Blend. Comp.	-	-	0	0	-	1	1	0	-2	5
Finished Petroleum Products	-	679,589	37,131	-323,107	-1,651	-7,384	-	60,505	338,841	118,461
Finished Motor Gasoline	-	297,407	2,588	-172,724	-1,651	-4,877	-	9,956	120,541	38,941
Reformulated	-	48,433	0	-20,612	-2,393	-2,586	-	1,079	26,935	4,480
Conventional	-	248,974	2,588	-152,112	742	-2,291	-	8,877	93,606	34,461
Finished Aviation Gasoline	-	935	0	-338	-	101	-	0	496	511
Kerosene-Type Jet Fuel	-	66,022	346	-56,033	-	-1,377	-	824	10,888	12,292
Kerosene	-	3,492	0	-109	-	-10	-	1	3,392	616
Distillate Fuel Oil	-	160,684	92	-87,846	0	-2,118	-	7,685	67,363	29,613
15 ppm sulfur and under	-	2,047	0	-1,248	-2	41	-	0	756	144
Greater than 15 ppm to 500 ppm sulfur	-	115,300	0	-59,543	2	137	-	3,543	52,079	21,864
Greater than 500 ppm sulfur	-	43,337	92	-27,055	-	-2,296	-	4,143	14,527	7,605
Residual Fuel Oil ^e	-	26,614	4,295	-2,294	-	296	-	13,083	15,236	15,901
Less than 0.31 percent sulfur	-	2,356	729	-385	-	19	-	-	-	1,014
0.31 to 1.00 percent sulfur	-	3,058	1,117	-221	-	-656	-	-	-	3,838
Greater than 1.00 percent sulfur	-	21,200	2,449	-1,688	-	933	-	-	-	11,049
Petrochemical Feedstocks	-	28,404	27,630	-447	-	48	-	-	55,539	2,398
Naphtha for Petro. Feed. Use	-	13,734	6,574	-227	-	4	-	-	20,077	1,161
Other Oils for Petro. Feed. Use	-	14,670	21,056	-220	-	44	-	-	35,462	1,237
Special Naphthas	-	2,549	476	-79	-	-77	-	899	2,124	1,048
Lubricants	-	9,849	278	-2,257	-	-1,349	-	3,675	5,544	4,229
Waxes	-	1,035	31	0	-	-35	-	157	944	246
Petroleum Coke	-	41,371	1,311	-	-	1,227	-	23,180	18,275	6,844
Marketable	-	31,129	1,311	-	-	1,227	-	23,180	8,033	6,844
Catalyst	-	10,242	-	-	-	-	-	-	10,242	-
Asphalt and Road Oil	-	8,783	74	-968	-	924	-	229	6,736	5,001
Still Gas	-	29,266	-	-	-	-	-	-	29,266	-
Miscellaneous Products	-	3,178	10	-12	-	-137	-	816	2,497	821
Total	344,755	706,805	612,543	-487,259	15,043	-7,539	661,443	69,392	468,591	1,118,019

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."